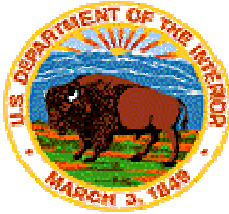
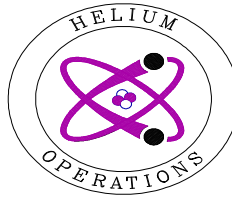


Bureau of Land Management

Amarillo Field Office Helium Operations



Statistical Report for March - 2008



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

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Amarillo, Texas

Issued: May 28, 2008

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 05/28/2008

Table 1 - Summary of Helium Operations

March - 2008

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	437,537	100,733	23.02%	33,807,128	8,604,720
Helium Product	125,318	96,076	76.67%	10,776,667	8,469,643
Residue Natural Gas	172,748	3	0.00%	14,699,027	1,197

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	174,985	1,750,717
NGL Sales (gallons)	57,932	481,221

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	478,588	133,831	27.96%	168,557,424	28,375,204
Crude Injection	23,958	18,694	78.03%	65,691,758	47,417,769
Crude Production	47,807	34,903	73.01%	863,785	627,297

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	164,000	631,000	498,000	7,881,600
Conservation Helium in Storage (EOM)	20,153,235			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	1,131	108,165	56,375	2,104,167
Sale Volumes Outstanding	58,753			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	89,359	60,621	67.84%	328,424
Crude Disposed	236,097	172,586	73.10%	1,238,316
Net Balance	(146,738)	(111,965)		(909,892)
Balance of Stored Helium End Of Month		1,151,092		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$355,892	\$1,797,916
Reservoir Management Fees Billed (\$)	\$152,792	\$1,227,985

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$59,359)	(\$361,976)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$14,885	\$95,133
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$44,474)	(\$266,843)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$152,792	\$1,227,985
Total operating costs	(\$932,016)	(\$5,488,261)
Sub Total - Items provided by BLM	\$421,203	\$2,423,383
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$3,064,878)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$847,000	\$52,332,500
In Kind Sales	\$3,548,204	\$6,866,404
Natural Gas & Liquid Sales	\$1,637,682	\$12,705,669

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$738,112	\$3,901,143
Helium Sample Collection Report for month	Submitted - 23	Received - 1
		Analyzed - 12

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

March - 2008

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		478,588	168,557,424	133,831	28,375,204	118,625	41,331,528	200,856	88,660,750	21,258	8,795,612	4,017	1,394,331
BIVINS A-3	Mar-08	9,739	9,853,353	5,729	2,946,374	2,441	2,495,002	1,371	3,959,180	135	386,352	62	66,445
BIVINS A-6	Mar-08	30,952	7,937,929	24,297	4,537,912	5,830	1,975,339	604	1,273,818	1	122,821	220	28,039
BIVINS A-13	Mar-08	29,597	4,027,382	15,877	2,548,168	7,408	1,065,991	5,505	360,133	595	36,981	213	16,110
BIVINS A-14	Mar-08	50,256	4,432,283	31,222	3,054,954	12,537	1,140,744	5,551	201,316	578	20,051	368	15,217
BIVINS A-4	Mar-08	25,345	10,063,995	9,088	1,652,760	6,211	2,434,984	8,869	5,360,522	961	528,318	216	87,412
BUSH A-2	Mar-08	24,570	9,301,490	7,781	1,317,542	6,254	2,256,719	9,327	5,134,387	1,033	510,202	175	82,640
Injection	Mar-08	23,958	65,691,758	18,694	47,417,769	4,644	16,961,372	453	765,288	0	18	167	547,312
inj Bivins A-3	Mar-08	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Mar-08	(23,958)	(23,652,337)	(18,694)	(17,085,710)	(4,644)	(6,331,127)	(453)	(127,825)	0	(8)	(167)	(107,667)
inj Bivins A-13	Mar-08	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Mar-08	0	(6,501,333)	0	(4,767,421)	0	(1,602,106)	0	(126,303)	0	(7)	0	(5,497)
inj Bivins A-4	Mar-08	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Mar-08	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Mar-08	47,807	863,785	34,903	627,297	9,998	190,130	2,378	37,657	184	2,827	344	5,874
BIVINS A-1	Mar-08	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Mar-08	4,860	12,089,268	430	1,781,953	1,176	2,977,232	2,907	6,582,507	304	649,345	43	98,231
BIVINS A-5	Mar-08	19,168	13,102,434	5,239	1,385,884	4,887	3,184,933	8,013	7,657,465	881	757,986	147	116,167
BIVINS A-7	Mar-08	17,016	9,310,726	5,810	1,967,633	4,424	2,324,004	5,993	4,501,091	674	448,890	115	69,108
BIVINS A-9	Mar-08	33,569	8,100,092	673	150,068	8,669	1,964,473	21,696	5,372,771	2,265	536,252	265	76,529
BIVINS A-11	Mar-08	24,398	4,167,591	532	79,011	6,261	1,020,174	15,733	2,750,566	1,655	277,989	217	39,850
BIVINS A-15	Mar-08	16,883	7,081,155	387	379,001	4,011	1,692,166	11,167	4,494,207	1,129	446,124	189	69,657
BIVINS B-1	Mar-08	32,798	5,180,091	1,332	211,859	8,031	1,249,909	20,931	3,331,943	2,180	335,991	323	50,389
BIVINS B-2	Mar-08	30,225	3,907,113	578	73,027	7,767	964,587	19,394	2,560,787	2,029	260,140	457	48,571
BUSH A-1	Mar-08	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Mar-08	19,881	8,968,109	10,168	1,523,768	5,126	2,190,774	3,965	4,707,351	458	466,362	165	79,853
BUSH A-4	Mar-08	15,125	6,397,181	3,627	1,166,693	3,885	1,586,809	6,782	3,268,679	738	326,317	93	48,683
BUSH A-5	Mar-08	28,256	12,580,093	8,855	2,578,428	7,213	3,140,809	10,827	6,157,077	1,196	612,157	164	91,622
BUSH A-8	Mar-08	13,255	2,798,232	245	51,152	3,271	669,260	8,660	1,861,298	894	185,304	185	31,219
BUSH A-9	Mar-08	9,245	3,382,974	230	79,355	2,292	808,560	6,030	2,241,943	646	221,302	47	31,813
BUSH A-11	Mar-08	17,565	3,075,790	630	86,968	4,221	734,258	11,330	2,017,943	1,169	203,051	215	33,570
BUSH B-1	Mar-08	2,381	3,100,863	45	58,235	580	735,549	1,574	2,073,306	164	203,251	19	30,522
FUQUA A-1	Mar-08	0	2,954,071	0	53,853	0	702,791	0	1,975,156	0	193,571	0	28,699
FUQUA A-2	Mar-08	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Mar-08	23,504	8,204,523	1,056	535,167	6,131	1,991,467	14,627	5,100,150	1,572	508,298	119	69,441
TT Fuel	Mar-08	2,997	0	57	0	730	0	1,980	0	206	0	24	0
field-wide pct's				27.96%	16.83%	24.79%	24.52%	41.97%	52.60%	4.44%	5.22%	0.84%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM	Mar-08	Volumes in BCF	
Initial Gas In Place		330.040	
Produced 1924 to 1961		48.830	
Injected 1924 to 1961		0.450	
Remaining Gas In Place 1961		281.660	
Left Behind Pipe, 1961		82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961		199.600	
Gas In Place 1961		199.600	
Produced 1961 to July 2002		82.450	
Injected 1961 to July 2002		64.510	Net Helium
Remaining Gas In Place July 2002		181.660	33.997
Produced July 2002 through Dec 2002		1.096	0.743
Production 2003 - 07		32.417	9.026
Injection 2003 - 07		(0.563)	(0.435)
Produced to Date 2007		3.764	1.020
Injected to Date 2007		(0.120)	(0.094)
Amount of Raw Gas Available to CHEU		145.066	====> 23.737 total helium in reservoir
Estimated Bottom Hole Pressure		531.307	est z-factor 0.975

Table 3 - Gas Volumes & Inventory

March - 2008

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Mar-08	437,537	33,807,128	100,733	8,604,720	111,470	8,495,741	200,255	14,837,004	21,352	1,584,103	3,727	285,561
Calculated Feed	Mar-08	427,799	33,747,680	98,872	8,635,753	107,901	8,483,071	196,497	14,766,283	20,869	1,577,083	3,650	285,481
Feed to Box	Mar-08	425,023	33,553,091	98,872	8,635,753	107,901	8,483,071	196,497	14,766,283	20,869	1,577,083	884	90,901
Cheu Product	Mar-08	125,318	10,776,667	96,076	8,469,643	25,759	2,020,244	2,627	211,861	0	379	856	74,542
Residue	Mar-08	172,748	14,699,027	3	1,197	4,382	364,041	153,266	13,022,929	15,097	1,309,650	0	1,211
Cold Box Vent	Mar-08	64,082	6,106,253	103	80,436	58,332	5,180,772	5,638	785,350	0	137	10	59,558
Flare/Boot Strap	Mar-08	42,152	693,813	2,175	36,354	10,629	279,114	26,575	288,921	2,759	84,267	14	5,156
Fuel From Cheu	Mar-08	7,697	444,069	4	243	249	13,397	6,273	359,625	1,171	70,803	0	0
Shrinkage/Loss	Mar-08	1,842	107,699	0	0	0	0	0	0	1,842	107,699	0	0
Unaccounted*	Mar-08	11,184	769,378	511	45,702	8,550	643,889	2,118	77,324	(0)	1,082	5	1,381

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	20,320,262	1,097,926
net acceptances +	0	0
redeliveries	0	(111,965)
In Kind Transfers	(1,131)	1,131
Open Market Sales	(164,000)	164,000
Gain/loss	(1,896)	
Ending Inventory	20,153,235	1,151,092
Total Helium in Reservoir	23,736,992	
Total Helium in Storage	21,304,327	
Helium in native gas	2,432,665	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	45,133	33,952	75.23%
Measured to Pipeline (Private Plants)	89,565	60,718	67.79%
Measured from Pipeline (Private Plant)	236,303	172,586	73.04%
HEU Production	125,318	96,076	76.67%
Injection	23,958	18,694	78.03%
Production	47,807	34,903	73.01%
Ending Inventory	44,481	32,473	73.00%
Gain/Loss	(3,081)	(1,896)	

Tuck Trigg Reservoir Operations

	Month	Fiscal Year	Since Field Discovery
Native Gas (Gross)			
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

March - 2008

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$)**
In Kind Helium									
AirGas Inc./Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA/Linde Gas, Inc./AirGas Inc, Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Matheson Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	34,298	2,984	0	3,313	5,090	13,886	59,571	58,648	\$3,548,204
Total FYTD	73,311	6,860	3	6,798	9,456	20,512	116,939	115,128	\$6,866,404
Total CYTD	34,298	2,984	0	3,313	5,090	13,886	59,571	58,648	\$3,548,204
Cumulative	1,281,803	55,882	219	252,244	299,892	306,887	2,196,926	2,162,845	\$113,490,193
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							1,131	108,165	56,375 2,104,167
Volume outstanding							58,753		

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down
Helium & Natural Gas Sales

March - 2008

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	0	0	\$0	
FYTD	280,000	0	280,000	\$16,940,000	
Cumulative	2,765,400		2,765,400	\$155,369,750	
<u>BOC Global Helium, Inc.</u>					
Month	0	0	0	\$0	
FYTD	150,000	0	150,000	\$9,075,000	
Cumulative	2,899,000		2,899,000	\$160,387,500	
<u>Keyes Helium Co., LLC</u>					
Month	0	(14,000)	14,000	\$847,000	
FYTD	95,000	0	95,000	\$5,747,500	
Cumulative	401,200		401,200	\$22,735,150	
<u>Matheson Tri-Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	10,000		10,000	\$587,500	
<u>Praxair, Inc.</u>					
Month	0	0	0	\$0	
FYTD	340,000	0	340,000	\$20,570,000	
Cumulative	1,840,000		1,840,000	\$105,615,000	
<u>Linde Gas North America, LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	200,000		200,000	\$11,035,000	
Total month	0	(14,000)	14,000	\$847,000	
Total FYTD	865,000	0	865,000	\$52,332,500	
Total CYTD	469,000		602,000	\$36,421,000	
Cumulative	8,165,600		8,165,600	\$458,354,900	
Open Market Transfers					
Transferred		Month 164,000	FYTD 631,000	CYTD 498,000	Cumulative 7,881,600
Volume outstanding		284,000			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)**
<u>El Paso Natural Gas</u>		Provides Firm/Interruptible natural gas transportation services			(billed monthly)
Month	174,985		192,207	(\$0.1457)	(\$27,997)
FYTD	1,619,884		1,779,705	(\$0.0944)	(\$167,982)
Cumulative	14,296,131		15,713,942	(\$0.1061)	(\$1,667,105)
<u>Minerals Management Service</u>		Provides natural gas marketing services under a Cooperative Agreement			
Month					\$0
FYTD				(\$0.0041)	(\$6,601)
Cumulative				(\$0.0104)	(\$148,475)
<u>OGE Energy/Tenaska</u>					
Month	174,985	0	191,847	\$8.183271	\$1,557,256
FYTD	1,750,717	0	1,780,720	\$6.825351	\$12,042,408
Cumulative	14,663,354	0	15,684,168	\$6.177003	\$96,095,692
<u>SemCrude</u>					
Month	0	57,932	6,197	\$17.496011	\$108,423
FYTD	0	481,221	51,565	\$16.248296	\$837,843
Cumulative	0	3,615,020	384,712	\$11.107768	\$4,273,292
Total month	174,985	57,932	198,044	\$8.333309	\$1,637,682
Total FYTD	1,750,717	481,221	1,832,285	\$6.995254	\$12,705,669
Total CYTD	796,967	226,949	841,853	\$7.890412	\$6,591,087
Cumulative	14,663,354	3,615,020	16,068,880	\$6.182065	\$98,553,404

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

March - 2008

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds	Month*	FYTD*
Fee Sales & Royalties	\$738,543	\$3,879,042
Natural Gas Royalties (1)	\$863	\$11,333
Natural Gas Rentals	\$0	\$0
Other	\$10,767	\$66,729
Revenue Collected from Federal Lease Holds	\$738,112	\$3,901,143

*Totals do not sum

Helium Analysis and Evaluation	Month	FYTD
Number of Sample Request Letters Sent	23	91
Number of Samples Received	1	11
Number of Samples Analyzed	2	14
Total Number of Samples Analyzed For Resources Division	2	14
Total Number of Other Samples Analyzed (2)	12	128

U. S. Helium Production

<i>Domestic</i>	FY Volume		CY Volume
2002 Helium Sold	4,620,900		4,584,904
2003 Helium Sold	4,621,000		4,393,555
2004 Helium Sold	4,675,800		4,692,699
2005 Helium Sold	4,936,900		4,800,782
2006 Helium Sold	4,943,900		4,944,544
2007 Helium Sold	4,955,600		4,700,000
2008 Helium Sold *	4,792,350	*	4,686,081
Estimated Helium Resources (as of 01/01/2003)			305,000,000

* Indicates Production Data is Projected

	FY-2007	CY-2007
U.S. Helium Exports (3)	2,321,417	2,233,195

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

March - 2008

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**		
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD	
	Month			FYTD	CYTD	Cumulative	Month	Cumulative				
Total All Contracts*												
Crude Acquired	89,359	67.8%	60,621	328,424	182,965	28,039,085	200,475	37,193,551				
Crude Disposed	236,097	73.1%	172,586	1,238,316	566,126	34,752,629	35,344	27,850,197		\$355,892	Storage Fees	
Grade-A Rdlvrd	0		0	0	0	1,478,718				<u>\$152,792</u>	RMF Fees	
Net/Balance	(146,738)		(111,965)	(909,892)	(383,161)	(8,192,262)	165,131	9,343,354	1,151,092	\$508,684	\$3,025,901	
Total Prior Contracts (TERMINATED)												
Crude Acquired				0	0	17,406,129	0	18,196,898				
Crude Disposed				0	0	11,830,863	0	19,148,768				
Grade-A Rdlvrd				0	0	1,478,718						
Number of trailers				0	0	9,834			0			
BOC Global Helium, Inc., Contract no. 1995-3249												
Crude Acquired												
Crude Disposed												
Net/Balance												
Praxair, Inc., Contract no. 1995-3251												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Products, L.P., Contract no. 1995-3256												
Crude Acquired												
Crude Disposed												
Net/Balance												
ExxonMobil Gas Marketing Co., Contract no. 1995-3280												
Crude Acquired												
Crude Disposed												
Net/Balance												
Pioneer Natural Resources USA, Inc, Contract no. 1995-3286												
Crude Acquired												
Crude Disposed												
Net/Balance												
Keyes Helium Co., LLC, Contract no. 1995-3287												
Crude Acquired												
Crude Disposed												
Net/Balance												
Linde Gas North America, LLC, Contract no. 2001-3282												
Crude Acquired												
Crude Disposed												
Net/Balance												
Air Liquide Helium America, Inc., Contract no. 2003-3284												
Crude Acquired												
Crude Disposed												
Net/Balance												
Matheson Tri-Gas, Inc., Contract no. 2007-3288												
Crude Acquired												
Crude Disposed												
Net/Balance												

Government Helium

Remaining Crude Acquired beginning of the month	20,320,262
Crude Disposed: In Kind Sales transferred for the month	(1,131)
Open Market/Reserve Sell Down transferred for the month	(164,000)
Gains and Loses for the month	(1,896)
Net/Balance of Purchased Helium Remaining for Sale	20,153,235

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

March - 2008

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$8.18	\$6.89	\$6.04
Fuel used *	total MMBTU	11,652	80,999	710,516
Field compressor fuel revenue *	\$dollars	\$14,788	\$15,978	\$600,867
HEU compressor fuel credit *	\$dollars	\$38,763	\$302,153	\$2,159,524
HEU fuel credit *	\$dollars	\$41,762	\$240,271	\$1,530,986
#1 Compressor run time *	hours	742	4,330	42,722
#2 Compressor run time *	hours	328	3,160	28,943
#3 Compressor run time *	hours	118	911	17,840

* Field/CHEU Compressor Operations based on Mar 08 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., LLC, Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$59,359)	(\$361,976)	(\$5,921,154)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$14,885	\$95,133	\$1,452,170
Net Total - Cliffside Refiners, LP	(\$44,474)	(\$266,843)	(\$4,468,984)

* BLM provided fuel cost is based on Jan 08 fuel consumed

***Rounded to nearest dollar**

Crude Helium Enrichment Unit (CHEU) CHEU Runtime	Month		FYTD		Cumulative
	Runtime Hrs	Percent	Runtime Hrs	Percent	Runtime Hrs
Processing feed gas	499	67.0%	4,116	93.7%	40,349
Producing residue gas	453	60.9%	4,050	92.2%	40,233
Producing helium product	447	60.0%	4,040	92.0%	37,396
Producing natural gas liquids	460	61.9%	4,020	91.5%	35,880

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cummulative
Reservoir Management Fees (RMF)	\$152,792	\$1,227,985	\$10,125,920
Total operating costs	(\$932,016)	(\$5,488,261)	(\$50,514,785)
Labor	\$76,263	\$457,578	\$3,464,258
Compressor fuel cost Jan 08	\$58,475	\$285,430	\$2,113,041
HEU fuel cost Jan 08	\$48,293	\$203,373	\$1,488,252
Electrical power cost Jan 08	\$128,561	\$819,336	\$7,159,837
Other	\$109,611	\$657,666	\$4,943,192
Sub Total - Items provided by BLM	\$421,203	\$2,423,383	\$22,377,935
Total - Cliffside Refiners, LP, GDA030001	(\$510,813)	(\$3,064,878)	(\$28,136,850)

***Rounded to nearest dollar**

CHEU Utility Usage	Month	FYTD	Cumulative
Cheu Fuel Gas (Mcf) usage Mar 08	4,686	29,575	227,884
Cheu Pure Water Usage (gallons) Mar 08	2,652	20,680	184,853
Electricity Metered (Kwh) consumed Jan 08	2,317,250	14,715,787	123,331,465